

BELLA VISTA WATER DISTRICT

BOARD OF DIRECTORS

July 22, 2019

A regular meeting of the Board of Directors of Bella Vista Water District was called to order by the President of the Board at 5:30 p.m., at the District office.

Board Members Present:

President	-	Ted Bambino
Vice-President	-	Leimone Waite (arrived at 5:44 pm)
Director	-	Bob Nash
Director	-	Frank Schabarum
Director	-	Jim Smith

Board Members Absent:

Officers and Staff Present:

General Manager/Secretary-Treasurer	-	David Coxey
District Engineer	-	Wayne Ohlin
Office Manager	-	Connie M. Wade

1. Pledge of Allegiance

2. Public Comment

3. Consent Calendar:

- 3-1 Approval of Minutes of June 24, 2019, Regular Meeting
- 3-2 Financial Reports for Month Ending June 2019

RECOMMENDATION: Approval and Adoption of all items on the Consent Calendar.

M/S: [Nash/Schabarum] The Board approved and accepted the consent calendar items as presented.

AYE: Bambino, Nash, Schabarum, Smith and Waite; **NAY:** None; **ABSENT:**

Old Business:

None

New Business:

4. Authorize Contract with TJC Associates, Inc., for Supervisory Control and Data Acquisition Software Upgrade Project – Phase 1

General Manager, David Coxey explained this is an expensive item and explained the need for the upgrade. David explained the background of exclusively utilizing Mike Erwin as the programming consultant and integrator dating back to the Water Treatment Improvement Project and for all programming thereafter. The proposal will transition our current GE based iFIX SCADA platform to Ignition by Inductive Automation. The Ignition platform offers many advantages and technology advances. The proposal includes discounted procurement of Ignition licensing through TJC and Associates, Inc. David explained this proposal will be for Phase 1 of two phases and includes, two redundant server, software, licensing, programming, reporting module, backup storage systems and alarming hardware on a time and materials, not to exceed basis.

M/S: [Nash/Smith] The Board authorized the General Manager to enter into an Agreement with TJC on a not to exceed, time and materials basis of \$220,100.

AYE: Bambino, Nash, Schabarum, Smith and Waite; **NAY:** None; **ABSENT:**

Reports & Communications

5. Engineer's Report

a. Water Production and Deliveries Update

District Engineer, Wayne Ohlin updated the Board on water production through June and stated we are tracking well under 9,000 AF and 20% lower than 2013.

b. Project Updates

Wayne updated the Board on meter sales coming in at 30 meters through the end of the fiscal year, June, 2019. Not a lot of development going on but meter sales are continuing on established developments. We are wrapping up the Grant and reviewed the energy and production of the Solar. Reviewed the Drought Task Force committee and how it went

Office Manager, Connie M. Wade updated the Board on the status of the roll out of AMA.

6. Manager's Report

General Manager, David Coxey reported that Interviews for the open position of Meter Reader will be conducted tomorrow and we look forward to filling the position. Operationally, staff continues to work on emergency preparedness and loss of power. Last month, I was able to borrow a 100 KW loaned generator from the Del Puerto Water District. We tested the unit at the Cow Creek PS and have it available for use if a de-energization event is called. With the loaned unit, we believe we can keep all zones in water during a de-energization event. We continue to work on a decision tree and messaging for a variety of variables that includes whether Wintu is

affected, anticipated duration and other considerations. Messaging will vary depending upon severity and will include a request to conserve water outdoors. It could also include restricting outdoor water use and odd/even watering days until power is restored. On a related note, at my urging, the ACWA Energy Committee is planning a webinar on the subject of “public safety power shutoffs” that should be helpful for other agency members.

David reported that recent meeting and activities have included WIIN Act contract conversion negotiations, which will resume in early August, tentatively scheduled for August 6th and 7th. An EAGSA Board meeting is presently scheduled for August 15th. Board informational items in the packet include notification for a PG&E Wildfire Webcast, the ACWA Regulatory Summit, and the Tierra Robles Planned Development Planning Commission Meeting, tomorrow afternoon at 4:00 p.m.

7. Board Member Comments

Director Nash stated that tomorrow is Redding Recreation Farm Camp Irrigation Day along with Director Waite and will be showing the kids different techniques.

ADJOURNED TO CLOSED SESSION AT 6:36 PM:

8. The Board met in closed session pursuant to the Government Code 54956.8 – Conference with Real Property Negotiator

9. Reconvene to Open Session – Announce Actions Taken

The Board provided direction to the General Manager.

The meeting adjourned at 7:04 p.m.

